

Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).	Ref:
AGREEMENT FOR THE PROCESSING AND OPERATIONAL SERVICES FOR THE GALLEY PRODUCED LIQUIDS AT THE THP FACILITIES DATED 15 JUNE 2007	

Scope of Agreement/Responsibilities (refer to Note 1):

1. TEUK acting as Tartan Operator and TEUK acting as Galley Operator.
2. The Tartan Owner will receive, accept and process all Galley Pipeline Liquids delivered at the Entry Point
3. The Tartan Owner will recover from the Galley Produced Liquids processed hydrocarbon streams being Galley Pipeline Liquids and Galley Gas.
4. Tartan Owner will redeliver Galley Pipeline Liquids within specification at the Liquids Redelivery Point.
5. Tartan Owner will redeliver Galley Gas within specification at the Gas Redelivery Point.
6. The Tartan Owner will provide Metering and Allocation Services.
7. The Tartan Owner will provide Well Testing, Field Restart, Water Injection and Chemical Services.

Key Provisions (refer to Note 2)	
Commencement Date	26 June 2006
Entry Point	The Entry Point in respect of the 8" production riser for Galley Produced Liquids is the 8" Techlok clamp located on the production riser.
Redelivery Point	Pipeline Liquids: The downstream flange of the subsea isolation valve between the Tartan Platform & the Flotta System Entry Point. Gas: Either or both of the fiscal gas export meters located on the Tartan Platform.
Capacity/variation rights (Y/N) and timing (refer to Note 3)	Base profile stated in the agreement. The Galley Group shall submit an Annual Profile on or before 1 st January each year and shall replace the base profile. The maximum quantities in the Annual Profile shall be no greater than the average daily quantity for each Quarter set out for the corresponding Year in the base profile or the last received Annual Profile. Tartan will use reasonable endeavours to provide services for those volumes in excess of the quantities set out in the prevailing profile
Send or Pay/carry forward provisions (Y/N)/Duration	None
Priority rights during periods when service provision is reduced	Equal Priority with other users.
Technical Requirements (refer to Note 4)	Galley Produced Liquids Entry Spec: Pressure 200 – 3,200 psi, Temperature 10-60°C, Hydrogen Sulphide 8 ppm by weight, Carbon Dioxide 3.5% mol by weight, Upper Pour Point 6°C, Vanadium 8 mg/Kg, Nickel 4 mg/Kg, Sulphur 2 % by weight, Base Sediment 0.05% by weight, Acid Number 0.05 mg KOH/g, API Gravity 44-49, Wax Content 7.0% by weight, Viscosity @ 20°C 10cSt,
Payment Structure (refer to Note 5)	Tariff and share of Tartan Opex paid on monthly basis.
Tariff range for service provided (refer to Note 6)	£0.490 - £0.565 /bbl, escalated quarterly on Flotta Blend Price.
Range of any separate contribution to capex and opex	Switch to share of Tartan Opex based on throughput after a period of 54 consecutive months from the Commencement Date. Capital Costs will be allocated by the Tartan Owner on a fair and reasonable basis between Non-Discretionary Capital Costs, Specific User Capital Costs and the Tartan Owner Capital Costs.
Any other payment(s) with range and timing (refer to Note 7)	The cost of Extra Services including but not limited to the provision of chemicals, transportation of Galley Group Personnel and Galley Group materials, plant and equipment is incorporated into the monthly invoice.

L&I/Risk Regime fundamentals

MHH including, personnel and pollution. Galley Group also indemnifies the Tartan Owner against third party claims during periods of additional upgrades and interruption of production from the THP Area.

Important Additional Data (refer to Note 8)

- Notes:**
- (1) Include key provisions and services that have a material impact on risk-reward.
 - (2) Include any important and unusual elements that materially impact risk-reward.
 - (3) For each main stream eg oil, gas etc.
 - (4) Should include relevant entry specifications and any important and unusual technical issues.
 - (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
 - (6) Include summary of indexation principles with floors and ceilings.
 - (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
 - (8) Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

The summary information provided above is provided by TEUK as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.