

Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).	Ref:
AGREEMENT FOR THE PROCESSING AND OPERATIONAL SERVICES FOR THE DUART PRODUCED LIQUIDS OVER THE THP FACILITIES 01 MAY 2007	

Scope of Agreement/Responsibilities (refer to Note 1):

1. TEUK acting as Tartan Operator and TEUK acting as Duart Operator.
2. The Tartan Owner will receive, accept and process all Duart Pipeline Liquids delivered at the Entry Point
3. Tartan Owner will redeliver Duart Pipeline Liquids within specification at the Pipeline Liquids Redelivery Point.
4. Tartan Owner will redeliver Duart Gas within specification at the Gas Redelivery Point
5. The Tartan Owner will provide Metering and Allocation Services.
6. The Tartan Owner will provide Well Testing, Field Restart and Chemical Services.

Key Provisions (refer to Note 2)	
Commencement Date	The agreement shall commence and come into full force and effect from the date of the Tartan Owner's issuance of a certificate of completion under the provisions of the CTA.
Entry Point	The Entry Point in respect of the 8" Production line for Duart Produced Liquids is the Flange at Elevation level – 127.684.
Redelivery Point	Pipeline Liquids: Flotta System Entry Point. Gas: Either or both of the fiscal gas export meters located on the Tartan Platform.
Capacity/variation rights (Y/N) and timing (refer to Note 3)	Base profile stated in the agreement. Duart Group shall submit an annual profile on or before 1 st January each year and shall replace the base profile. The maximum quantities in the Annual Profile shall be no greater than the average daily quantity for each Quarter set out for the corresponding Year in the base profile or the last received Annual Profile. Tartan will use reasonable endeavours to provide services for those volumes in excess of the quantities set out in the prevailing profile
Send or Pay/carry forward provisions (Y/N)/Duration	None
Priority rights during periods when service provision is reduced	Equal Priority with other users.
Technical Requirements (refer to Note 4)	Duart Pipeline Liquids Redelivery Spec: Pressure < 137 bar g, Temperature < 60°C, API Gravity 28 – 44, Sulphur Content < 2.00% wt, Viscosity < 10cSt, Pour Point < +6°C, Wax Content < +10% wt, CO2 < 0.3% mol, H2S < 2.4 ppm wt, Total acid Number < 0.05 mg KOH/g, Vanadium Content < 8 mg/kg, Nickel Content < 4 mg/kg, Base Sediment < 0.05% wt, Water Content < 5% (monthly average <2% by volume of total pipeline liquids)
Payment Structure (refer to Note 5)	Tariff paid on monthly basis.
Tariff range for service provided (refer to Note 6)	£2.00 – £2.30/bbl, escalated quarterly by PPI.
Range of any separate contribution to capex and opex	None
Any other payment(s) with range and timing (refer to Note 7)	The cost of Extra Services including but not limited to the provision of chemicals, transportation of Duart Group Personnel and Duart Group materials, plant and equipment is incorporated into the monthly invoice.
L&I/Risk Regime fundamentals	MHH including, personnel and pollution. Duart Group also indemnifies the Tartan Owner against third party claims during periods of additional upgrades and interruption of production from the THP Area.

Important Additional Data (refer to Note 8)

- Notes:**
- (1) Include key provisions and services that have a material impact on risk-reward.
 - (2) Include any important and unusual elements that materially impact risk-reward.
 - (3) For each main stream eg oil, gas etc.
 - (4) Should include relevant entry specifications and any important and unusual technical issues.
 - (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
 - (6) Include summary of indexation principles with floors and ceilings.
 - (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
 - (8) Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

The summary information provided above is provided by TEUK as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.