

Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).	Ref:
AGREEMENT FOR THE TRANSPORTATION AND TARRIFFING OF EXPORT GAS FROM THE DUMBARTON FIELD THROUGH THE MACCULLOCH GAS PIPELINE DATED 27 AUGUST 2007	

Scope of Agreement/Responsibilities (refer to Note 1):

1. Parties include The Pipeline Group (TTUTL) as the transporter and the Dumbarton Group (MONS) as the shipper.
2. The transporter will accept Dumbarton Export Gas tendered at the Pipeline Entry Point subject to such Dumbarton Export Gas complying with the specifications.
3. The Pipeline Group will perform the transportation of the Dumbarton Export Gas to the Pipeline Redelivery Point.
4. Subject to the terms and conditions of the Gas Exchange/Commingling Agreement the Dumbarton Group may use and or provide Dumbarton Export Gas for limited fuel gas supply purposes and /or to enable 'black starts' on the Dumbarton Field Facilities or the MacCulloch Field Facilities.

Key Provisions (refer to Note 2)

Commencement Date	From the date of commencement of the commissioning activities under the CTA, provided that the Pipeline Group have received 4 days prior notice from the Dumbarton Group
Entry Point	The flange located at the geographic co-ordinates, 58 degrees 19' 19" N; 0 degrees 43' 39" E, including without limitation, all associated nuts, bolts, and gaskets, connecting the MacCulloch Gas Pipeline to the Dumbarton Field Facilities.
Redelivery Point (s)	The valve USV 3059 at the base of the Gas Import Riser
Capacity/variation rights (Y/N) and timing (refer to Note 3)	Initial profile stated in the agreement. The transporter will use reasonable endeavours to accept a quantity of Dumbarton Export Gas tendered for delivery at the Pipeline Entry Point by the shipper in addition to those quantities stated in the initial profile.
Send or Pay/carry forward provisions (Y/N)/Duration	None
Priority rights during periods when service provision is reduced	Last In First Out
Technical Requirements (refer to Note 4)	<p><u>Pipeline Entry Spec: Dumbarton Lean Gas</u> Molar Liquid Fraction @110 barg and 4°C <0.1, Methane Content >65%mol, Water Content 3.0 lb/mmscf max, H2S 2.4 ppmv max, CO Content 1.0% vol max, N2 Content 1.5% vol max, Total Sulphur 15 ppm vol max, Oxygen Content 9 ppm vol max, Min Delivery Pressure 113 barg, Max Delivery Pressure 118 barg.</p> <p><u>Pipeline Entry Spec: Dumbarton Intermediate Gas</u> Cricondenbar <120 barg, Methane Content >65 % mol, Hydrocarbon Dew Point @110 barg <50°C, Water Content 3.0 lb/mmscf max, H2S 2.4 ppmv max, CO Content 1.0% vol max, N2 Content 1.5% vol max, Total Sulphur 15 ppm vol max, Oxygen Content 9 ppm vol max, Min Delivery Pressure 113 barg, Max Delivery Pressure 118 barg, Condensate Gas Ratio Specification ex Dumbarton FPSO <54bbl/mmscf</p>
Payment Structure (refer to Note 5)	Tariff paid on a monthly basis.
Tariff range for service provided (refer to Note 6)	£0.18158 – £0.20938 per mscf escalated quarterly by PPI (PLLU).
Range of any separate contribution to capex and opex	None
Any other payment(s) with range and timing (refer to Note 7)	None

L&I/Risk Regime fundamentals	MHH including consequential loss, personnel, pollution and decommissioning.
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Important Additional Data (refer to Note 8)
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- Notes:**
- (1) Include key provisions and services that have a material impact on risk-reward.
 - (2) Include any important and unusual elements that materially impact risk-reward.
 - (3) For each main stream eg oil, gas etc.
 - (4) Should include relevant entry specifications and any important and unusual technical issues.
 - (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
 - (6) Include summary of indexation principles with floors and ceilings.
 - (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
 - (8) Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

The summary information provided above is provided by TEUK as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.